



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2014-15/DGM(SO)/EAC/02/33 ISSUE DATE 19.01.15
DUE DATE 27.01.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 10.11.2014 to 16.11.2014. (Week No.33/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-33/FY14-15 covering the period 10.11.14 to 16.11.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 10.11.2014 to 16.11.14(week No. 33/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz) Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 10.11.2014 to 16.11.2014(Week 33/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
10	39.650206	37.788620	-1.861586	-36.59117	-42.55419	1.92432	0.00000	-34.66685
11	42.096650	39.956211	-2.140439	-53.76607	-20.42408	23.13387	0.42808	-30.20412
12	43.476648	41.362668	-2.11398	-33.9558	-17.14330	9.74641	1.04220	-23.16719
13	39.422693	37.499841	-1.922852	-26.75107	-11.90506	10.69576	0.79327	-15.26204
14	36.616405	36.191891	-0.424514	7.82999	9.67101	1.36489	0.73114	9.92602
15	35.445926	34.363253	-1.082673	-10.33908	-8.05458	0.56655	0.00000	-9.77253
16	35.654662	32.901972	-2.75269	-23.01655	-13.18039	5.57626	2.91916	-14.52113
	272.363190	260.064456	-12.298734	-176.58975	-103.59059	53.00806	5.91385	-117.66784

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 10.11.2014 to 16.11.14(week No. 33/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	2.72779	0.00000	0.22278	-2.50501	2.37691	0.21634	0.08824
2	RPH	1.81403	0.00000	0.14787	-1.66616	1.48433	0.13405	-0.04778
3	G.T.STN.	4.72049	0.00000	0.42250	-4.29798	1.14262	0.41036	-2.74500
	IPGCL	9.26230	0.00000	0.79315	-8.46915	5.00386	0.76075	-2.70454
4	PRAGATI GT	2.73479	0.00000	0.23575	-2.49904	0.00000	0.00000	-2.49904
5	BAWANA	16.06879	0.00000	1.31072	-14.75807	0.67201	0.16092	-13.92514
	PPCL	18.80358	0.00000	1.54647	-17.25711	0.67201	0.16092	-16.42419
6	BTPS	0.00000	19.10935	10.39211	29.50146	-3.90323	0.14475	25.74299
7	BYPL	0.00000	33.91397	11.42381	45.33778	5.03269	7.26369	57.63416
8	BRPL	29.02724	0.00000	7.92957	-21.09767	18.60238	5.57073	3.07544
9	NDPL	15.90300	0.00000	2.28546	-13.61754	8.24469	2.45653	-2.91632
10	NDMC	150.99611	0.00000	12.71280	-138.28332	100.69774	0.99289	-36.59269
11	MES	0.00000	4.76870	1.44901	6.21770	1.06053	2.77368	10.05191
	TOTAL	223.99224	57.79201	48.53238	-117.66784	135.41068	20.12393	37.86677

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 10.11.2014 to 16.11.14(week No. 33/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.08824	0.08824
2	RPH	0.04778	0.00000	-0.04778
3	G.T.STN.	2.74500	0.00000	-2.74500
	IPGCL	2.79278	0.08824	-2.70454
4	PRAGATI GT	2.49904	0.00000	-2.49904
5	Bawana	13.92514	0.00000	-13.92514
	PPCL	16.42419	0.00000	-16.42419
6	BTPS	0.00000	25.74299	25.74299
7	BYPL	0.00000	57.63416	57.63416
8	BRPL	0.00000	3.07544	3.07544
9	NDPL	2.91632	0.00000	-2.91632
10	NDMC	36.59269	0.00000	-36.59269
11	MES	0.00000	10.05191	10.05191
12	Regional Deviation NRPC	0.00000	117.66784	117.66784
13	Pool balance due to additional Deviation	20.12393	0.00000	-20.12393
14	Pool balance due to capping of Generator & U/D Discom	135.41068	0.00000	-135.41068
	TOTAL	214.26058	214.26058	0.00000

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 10.11.2014 to 16.11.14(week No. 33/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.92
(i) Actual drawal from the grid in MUs	260.064456
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.112805
(b) GT	13.177507
(c) Pargati	27.929574
(d) BTPS	53.472300
(e) Bawana	49.071524
Total	143.538100
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	403.602556
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	125.468599
(b) BRPL	158.422972
(c) BYPL	92.194862
(d) NDMC	20.393679
(e) MES	3.406156
(f) IP	0.008298
Total	399.894565
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.707991
(vi) Trans. Loss((v)*100/(iii)) in %	0.92

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 10.11.2014 to 16.11.14(week No. 33/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Nov-14	18.948145	18.712386	-0.235759	-0.995316	-1.20746	0.27454	0.78648	-0.14645
11-Nov-14	18.821764	18.696560	-0.125204	-0.506373	-1.92616	1.76013	0.46889	0.30286
12-Nov-14	18.398485	18.142687	-0.255798	-3.912824	-4.72314	1.31564	0.14106	-3.26643
13-Nov-14	18.468378	18.224200	-0.244178	-0.311431	-1.97021	1.96342	0.31090	0.30411
14-Nov-14	18.385364	18.470617	0.085253	2.907836	2.96599	0.00000	0.05010	3.01608
15-Nov-14	16.974165	16.706279	-0.267886	-0.860042	-1.25088	0.34813	0.17994	-0.72281
16-Nov-14	17.214896	16.515870	-0.699026	-3.980154	-5.50567	2.58283	0.51916	-2.40367
Total	127.211198	125.468599	-1.742599	-7.658304	-13.61754	8.24469	2.45653	-2.91632

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Nov-14	23.642029	23.824468	0.182439	10.42447	9.26196	2.74735	1.53862	13.54792
11-Nov-14	23.670827	23.196271	-0.474556	-7.19549	-10.74698	5.45043	0.14233	-5.15421
12-Nov-14	23.850415	22.898917	-0.951498	-12.42822	-14.79310	3.94759	0.28746	-10.55805
13-Nov-14	23.071016	22.494042	-0.576974	-6.83341	-8.60135	3.09789	0.17606	-5.32740
14-Nov-14	22.299022	22.671485	0.372463	13.30076	12.58535	0.96215	2.92817	16.47567
15-Nov-14	22.299563	22.275990	-0.023573	-1.38713	-1.78731	0.33916	0.29170	-1.15646
16-Nov-14	21.904505	21.061799	-0.842706	-6.30584	-7.01625	2.05782	0.20640	-4.75203
Total	160.737377	158.422972	-2.314405	-10.424857	-21.09767	18.60238	5.57073	3.07544

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Nov-14	14.029508	13.776113	-0.253395	-2.22015	-5.04393	3.08442	0.58934	-1.37017
11-Nov-14	13.267835	13.144320	-0.123515	-2.91238	-3.36791	1.05063	0.32593	-1.99135
12-Nov-14	12.795260	13.392302	0.597042	12.76929	16.01689	0.38705	3.29310	19.69703
13-Nov-14	12.682263	13.158635	0.476372	9.90664	13.75532	0.11036	1.27984	15.14551
14-Nov-14	12.702712	13.287286	0.584574	13.33880	13.60554	0.00000	1.54550	15.15105
15-Nov-14	12.427316	13.069273	0.641957	6.35208	5.86265	0.00000	0.09809	5.96074
16-Nov-14	12.246746	12.366933	0.120187	1.71237	4.50922	0.40024	0.13189	5.04135
Total	90.151640	92.194862	2.043222	38.946654	45.33778	5.03269	7.26369	57.63416

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 10.11.2014 to 16.11.14(week No. 33/ FY 14-15)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Nov-14	4.545903	3.286194	-1.259709	-11.99777	-36.49561	26.38368	0.05634	-10.05558
11-Nov-14	4.454727	3.156329	-1.298398	-8.87290	-24.92033	20.45075	0.16606	-4.30352
12-Nov-14	4.288406	3.097802	-1.190604	-6.97373	-19.56872	14.68864	0.07995	-4.80013
13-Nov-14	4.320032	3.006064	-1.313968	-7.26327	-19.23510	14.94600	0.15323	-4.13587
14-Nov-14	4.157142	2.939206	-1.217936	-7.58699	-19.99140	12.95847	0.18889	-6.84404
15-Nov-14	3.633214	2.580991	-1.052223	-4.56921	-11.79933	6.82723	0.10462	-4.86748
16-Nov-14	3.260076	2.327093	-0.932983	-3.03452	-6.27283	4.44296	0.24380	-1.58607
Total	28.659499	20.393679	-8.265820	-50.298375	-138.28332	100.69774	0.99289	-36.59269

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Nov-14	0.490268	0.493198	0.002930	0.40909	0.36846	0.10368	0.21281	0.68496
11-Nov-14	0.456156	0.490810	0.034654	0.95871	1.54337	0.23750	0.41300	2.19386
12-Nov-14	0.435883	0.485452	0.049569	1.32459	1.49540	0.16853	0.69032	2.35425
13-Nov-14	0.466735	0.480413	0.013678	0.67830	0.59780	0.25255	0.10758	0.95793
14-Nov-14	0.424216	0.504302	0.080086	2.07907	2.12065	0.00000	1.20602	3.32667
15-Nov-14	0.471087	0.481536	0.010449	0.38701	0.26248	0.10261	0.04130	0.40640
16-Nov-14	0.490820	0.470445	-0.020375	-0.00754	-0.17046	0.19565	0.10264	0.12783
Total	3.235166	3.406156	0.170990	5.829227	6.21770	1.06053	2.77368	10.05191

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Nov-14	0.024000	0.001601	-0.022399	-0.65025	-0.61830	0.56744	0.01071	-0.04015
11-Nov-14	0.024000	0.001423	-0.022577	-0.48786	-0.41460	0.42591	0.03329	0.04459
12-Nov-14	0.024000	0.001087	-0.022913	-0.36051	-0.32566	0.30712	0.02288	0.00434
13-Nov-14	0.024000	0.001129	-0.022871	-0.39649	-0.34340	0.34748	0.02897	0.03306
14-Nov-14	0.024000	0.001167	-0.022833	-0.42116	-0.40980	0.36832	0.03730	-0.00419
15-Nov-14	0.024000	0.000995	-0.023005	-0.24445	-0.25309	0.21424	0.00438	-0.03446
16-Nov-14	0.024000	0.000893	-0.023107	-0.16707	-0.14016	0.14640	0.07881	0.08506
Total	0.168000	0.008298	-0.159702	-2.727788	-2.50501	2.37691	0.21634	0.08824

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DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 10.11.2014 to 16.11.14(week No. 33/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Nov-14	1.830000	1.866510	0.036510	-1.09671	-1.04282	0.00000	0.00000	-1.04282
11-Nov-14	1.847500	1.897246	0.049746	-1.09150	-0.92760	0.00000	0.00000	-0.92760
12-Nov-14	1.880000	1.956145	0.076145	-1.54361	-1.39442	0.28608	0.00000	-1.10834
13-Nov-14	1.746250	1.753561	0.007311	-0.10597	-0.09178	0.25795	0.32131	0.48747
14-Nov-14	1.858000	1.920140	0.062140	-0.74058	-0.72061	0.59859	0.06482	-0.05719
15-Nov-14	1.885000	1.892878	0.007878	-0.00780	-0.00807	0.00000	0.02423	0.01615
16-Nov-14	1.869000	1.891027	0.022027	-0.13431	-0.11267	0.00000	0.00000	-0.11267
Total	12.915750	13.177507	0.261757	-4.720486	-4.29798	1.14262	0.41036	-2.74500

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Nov-14	-0.033000	-0.020465	0.012535	-0.42947	-0.40837	0.35907	0.00736	-0.04195
11-Nov-14	-0.024000	-0.016564	0.007436	-0.16242	-0.13803	0.11850	0.00850	-0.01103
12-Nov-14	-0.033000	-0.016813	0.016187	-0.35392	-0.31971	0.29720	0.01724	-0.00526
13-Nov-14	-0.033000	-0.015136	0.017864	-0.36132	-0.31294	0.29781	0.01549	0.00036
14-Nov-14	-0.033000	-0.015727	0.017273	-0.35102	-0.34156	0.28547	0.02396	-0.03213
15-Nov-14	-0.024000	-0.015396	0.008604	-0.07530	-0.07796	0.06630	0.02831	0.01666
16-Nov-14	-0.024000	-0.012704	0.011296	-0.08058	-0.06760	0.05997	0.03320	0.02557
Total	-0.204000	-0.112805	0.091195	-1.814030	-1.66616	1.48433	0.13405	-0.04778

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Nov-14	5.90000	5.90036	0.000358	-0.32213	-0.30630	0.00000	0.00000	-0.30630
11-Nov-14	3.35600	3.37320	0.017200	-0.45088	-0.38317	0.00000	0.00000	-0.38317
12-Nov-14	3.39900	3.43123	0.032232	-0.85043	-0.76824	0.00000	0.00000	-0.76824
13-Nov-14	3.50400	3.52103	0.017034	-0.53689	-0.46499	0.00000	0.00000	-0.46499
14-Nov-14	4.56925	4.55511	-0.014140	-0.05937	-0.05777	0.00000	0.00000	-0.05777
15-Nov-14	3.55200	3.58787	0.035868	-0.44010	-0.45566	0.00000	0.00000	-0.45566
16-Nov-14	3.55200	3.56077	0.008772	-0.07500	-0.06292	0.00000	0.00000	-0.06292
Total	27.832250	27.929574	0.097324	-2.734791	-2.49904	0.00000	0.00000	-2.49904

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 10.11.2014 to 16.11.14(week No. 33/ FY 14-15)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Nov-14	8.154750	7.997832	-0.156918	4.44907	5.36752	-1.19366	0.10291	4.27677
11-Nov-14	8.042000	7.799220	-0.242780	6.28411	13.44777	-1.47598	0.00116	11.97295
12-Nov-14	4.691000	4.629804	-0.061196	2.43841	3.15418	-0.57844	0.04028	2.61602
13-Nov-14	8.202000	8.057268	-0.144732	2.39571	3.36390	-0.21549	0.00039	3.14880
14-Nov-14	8.773000	8.630100	-0.142900	2.59283	2.64468	-0.39068	0.00000	2.25400
15-Nov-14	8.555250	8.486100	-0.069150	0.69168	0.63839	-0.04807	0.00000	0.59032
16-Nov-14	7.920000	7.871976	-0.048024	0.25753	0.88503	-0.00090	0.00000	0.88413
Total	54.338000	53.472300	-0.865700	19.109351	29.50146	-3.90323	0.14475	25.74299

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Nov-14	7.00250	7.14646	0.143959	-4.77669	-4.54200	0.00000	0.00000	-4.54200
11-Nov-14	6.17475	6.26498	0.090233	-2.78931	-2.37046	0.54038	0.16092	-1.66916
12-Nov-14	7.16300	7.23883	0.075834	-2.14830	-1.94067	0.00000	0.00000	-1.94067
13-Nov-14	6.97675	7.07284	0.096087	-2.26225	-1.95930	0.11994	0.00000	-1.83936
14-Nov-14	6.99700	7.08291	0.085907	-2.54366	-2.47506	0.00000	0.00000	-2.47506
15-Nov-14	7.19575	7.26088	0.065126	-0.87289	-0.90375	0.01169	0.00000	-0.89207
16-Nov-14	6.94700	7.00463	0.057629	-0.67568	-0.56683	0.00000	0.00000	-0.56683
Total	48.456750	49.071524	0.614774	-16.068792	-14.75807	0.67201	0.16092	-13.92514

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)